

October 23, 2026

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: Mike McNiven
Board Secretary

Dear Mr. McNiven:

Re: Newfoundland and Labrador Hydro – 2027 Capital Budget Application

Please find enclosed Newfoundland Power's Requests for Information NP-NLH-012 to NP-NLH-014 in relation to the above-noted Application.

If you have any questions regarding the enclosed, please contact the undersigned.

Yours truly,



Dominic Foley
Legal Counsel

cc. Shirley Walsh
Newfoundland & Labrador Hydro

Adrienne Ding
O'Dea Earle Law Offices

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Newfoundland Power Inc.

55 Kenmount Road • P.O. Box 8910 • St. John's, NL A1B 3P6

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IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“*EPCA*”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“*Act*”), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) for approval of: (i) its capital budget for 2027, pursuant to Section 41(1) of the Act, (ii) its proposed capital purchases and construction projects for 2027 in excess of \$750,000, pursuant to Section 41(3)(a) of the Act, (iii) contributions by certain Customers for contributions towards the cost of improvements to certain property, pursuant to Section 41(5) of the Act, and (iv) for an Order, pursuant to Section 78 of the Act, fixing and determining its average rate base for 2025.

**Requests for Information by
Newfoundland Power Inc.**

NP-NLH-012 to NP-NLH-014

October 23, 2026

Requests for Information

NP-NLH-012

Reference: NP-NLH-001

Please describe the criteria Hydro employs to determine which power transformers are least critical and can therefore undergo a longer inspection frequency.

NP-NLH-013

Reference: NP-NLH-008

Hydro indicates it is not considering updates to its overall power transformer asset management strategy because of the failure of BUR T1. Hydro also indicates that it considers the intensity of salt contamination in the Burgeo substation to be much higher than in other service areas.

- a) Please confirm that the new transformer will be subject to the same salt spray contamination Hydro states contributed to the failure of the existing BUR T1.
- b) Identify any other substations or transformers where Hydro would classify the intensity of salt contamination as “much higher than other service areas.”
- c) What steps is Hydro taking specific to the Burgeo Substation to mitigate the salt contamination risk for the new transformer?
Specifically, has Hydro considered any changes to the execution of its asset management strategy such as revised maintenance intervals, modified materials specifications or periodic repainting of power transformer components because of the increased salt contamination present?

NP-NLH-014

Reference: NP-NLH-009

Please provide the detailed results of the 50-year least cost evaluation for each identified alternative showing for each year the capital and operating costs associated with each alternative.

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 23rd day of October, 2026.

A handwritten signature in blue ink, appearing to read "Dominic Foley". The signature is fluid and cursive, with a large initial 'D' and 'F'.

NEWFOUNDLAND POWER INC.

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